

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
September 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,820	—	8,470	475	-370	0	15,107	27	0
Natural Gas Liquids and LRGs	1,911	721	204	—	-117	—	359	62	2,532
Pentanes Plus	315	—	49	—	-9	—	137	4	232
Liquefied Petroleum Gases	1,595	721	155	—	-109	—	222	58	2,300
Ethane/Ethylene	712	22	25	—	58	—	0	0	701
Propane/Propylene	542	609	108	—	-43	—	0	20	1,282
Normal Butane/Butylene	155	77	13	—	-109	—	107	38	209
Isobutane/Isobutylene	187	13	10	—	-16	—	116	0	109
Other Liquids	251	—	593	—	38	—	952	34	-180
Other Hydrocarbons/Oxygenates	342	—	97	—	34	—	385	19	0
Unfinished Oils	—	—	331	—	-126	—	640	0	-182
Motor Gasoline Blend. Comp.	-91	—	165	—	128	—	-69	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-3	0	2
Finished Petroleum Products	146	16,615	1,300	—	109	—	—	766	17,186
Finished Motor Gasoline	146	8,020	334	—	22	—	—	128	8,350
Reformulated	—	2,581	149	—	3	—	—	(s)	2,728
Oxygenated	550	74	0	—	-23	—	—	1	646
Other	-404	5,364	184	—	42	—	—	126	4,976
Finished Aviation Gasoline	—	27	(s)	—	-2	—	—	0	29
Jet Fuel	—	1,600	149	—	85	—	—	34	1,630
Naphtha-Type	—	0	0	—	0	—	—	1	-1
Kerosene-Type	—	1,600	149	—	85	—	—	33	1,631
Kerosene	—	65	1	—	10	—	—	1	55
Distillate Fuel Oil	—	3,487	181	—	104	—	—	162	3,402
0.05 percent sulfur and under	—	2,482	90	—	138	—	—	33	2,400
Greater than 0.05 percent sulfur ...	—	1,005	92	—	-34	—	—	129	1,002
Residual Fuel Oil	—	702	306	—	73	—	—	136	800
Naphtha For Petro. Feed. Use	—	187	53	—	2	—	—	0	237
Other Oils For Petro. Feed. Use	—	225	205	—	-6	—	—	0	437
Special Naphthas	—	108	2	—	-6	—	—	36	80
Lubricants	—	195	20	—	10	—	—	34	171
Waxes	—	13	3	—	-2	—	—	4	14
Petroleum Coke	—	708	2	—	-3	—	—	227	486
Asphalt and Road Oil	—	537	45	—	-171	—	—	5	747
Still Gas	—	686	0	—	0	—	—	0	686
Miscellaneous Products	—	55	(s)	—	-8	—	—	(s)	63
Total	8,128	17,336	10,566	475	-340	0	16,418	889	19,537

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."